



# **Suspended Inactive Wells**

#### Subtitle

Speaker & title

Date

© OGA 2020

This presentation is for illustrative purposes only. The OGA makes no representations or warranties, express or implied, regarding the quality, completeness or accuracy of the information contained herein. All and any such responsibility and liability is expressly disclaimed. The OGA does not provide endorsements or investment recommendations. Oil and Gas Authority is a limited company registered in England and Wales with registered number 09666504 and VAT registered number 249433979. Our registered office is at 21 Bloomsbury Street, London, United Kingdom, WC1B 3HF

#### **Cover Note**



Information taken from OGA UKCS Inactive suspended well dataset last updated 31 Mar 2021 <u>https://experience.arcgis.com/experience/718debd</u> 7a77747e6b4c50e9e6e0424b6

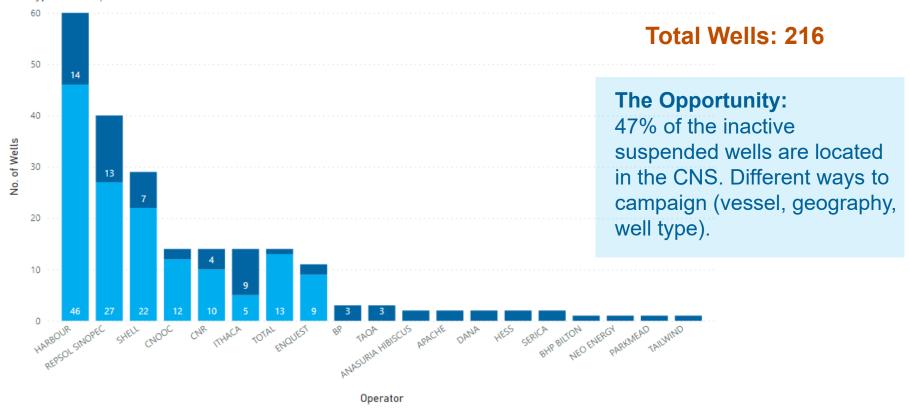
1. Data is taken from the WONS system and is subject to change and correction.

2. All suspended exploration and appraisal wells are included even though some may have potential for future use as a development well

#### CNS – (Subsea wells only)

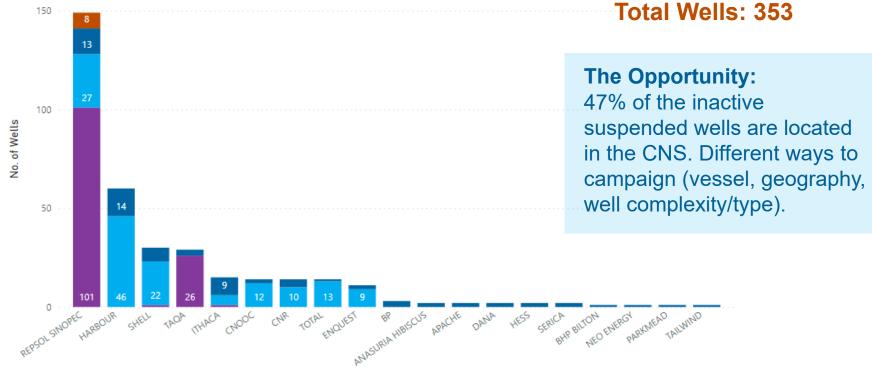


Well type • Development - Subsea • E&A





Well type Oevelopment - Platform Oevelopment - Subsea OE&A OMultilateral

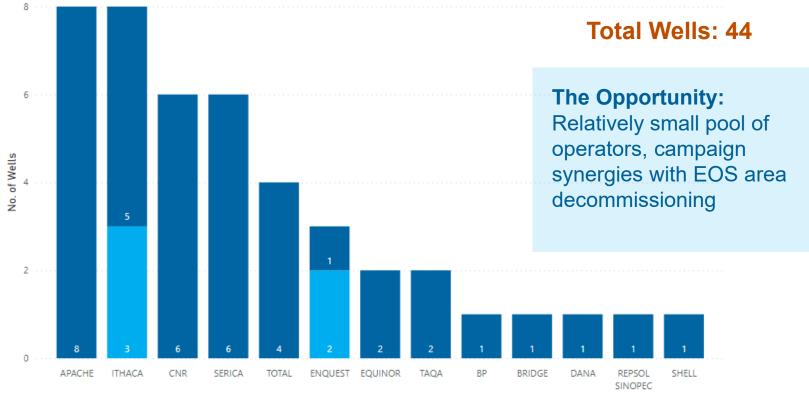


Operator



#### NNS – (Subsea Wells only)

Well type Oevelopment - Subsea E&A

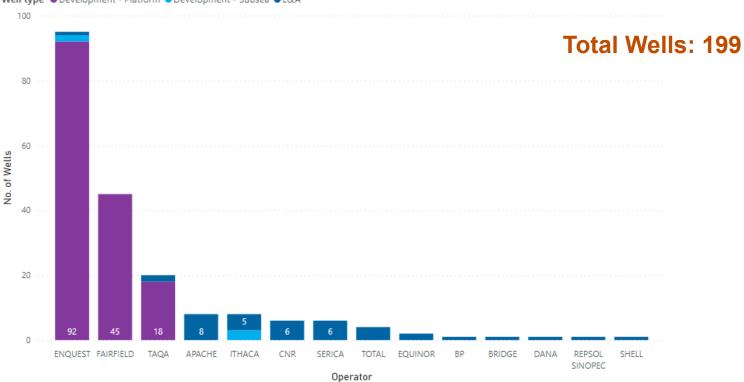


il & Gas Authority

Operator



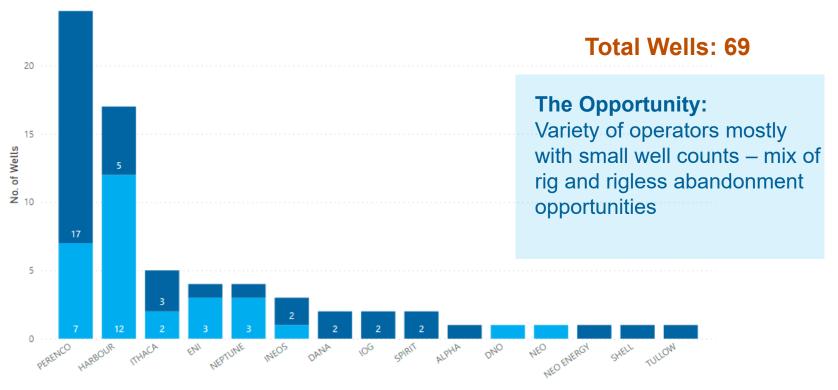




Well type Oevelopment - Platform Oevelopment - Subsea OE&A

#### SNS – (Subsea wells only)

Well type • Development - Subsea • E&A

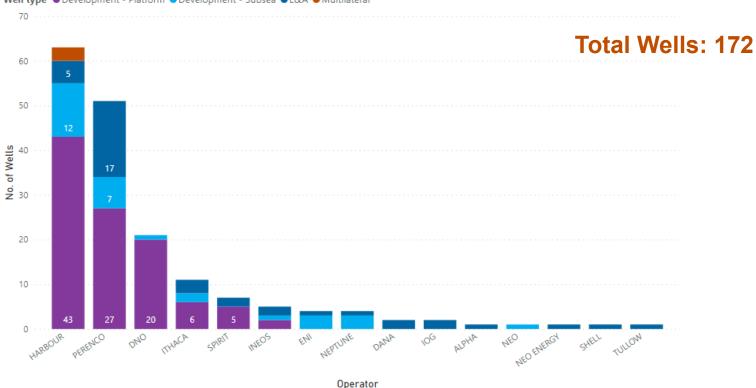




Operator



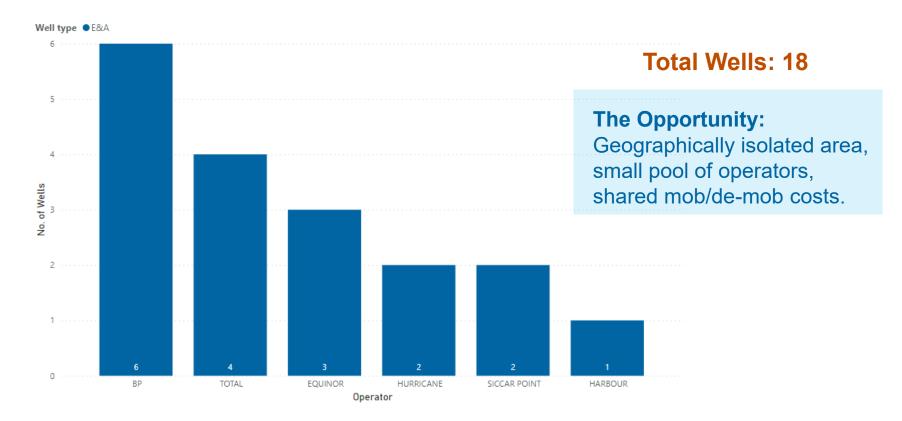




Well type ● Development - Platform ● Development - Subsea ● E&A ● Multilateral

## WoS – (All wells)





### EIS – (All wells)



Well type • E&A



#### The Opportunity:

Geographically isolated area, small pool of operators, shared mob/de-mob costs.

