

## Morning Report PNR1z

<b>Management System:</b>	HSE	<b>File Name:</b>	020-PNR1z-27.10.18-RMR	
<b>Approver:</b>	Senior Geoscientist	<b>Version No:</b>	1	
<b>Reviewer:</b>	Frac Manager	<b>Date of Issue:</b>	28 <sup>th</sup> October 2018	
<b>Author:</b>	Senior Geoscientist	<b>Proposed date of Review:</b>	n/a	
Version	Section	Revision Information	Date	Reviser
0.1	All	Draft Publication	28/10/2018	Senior Geoscientist
<i>Documents are reviewed as per proposed review date, or sooner if a significant change to the operation has taken place, to ensure relevance to the systems and process that they define.</i>				

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## Summary

Overview of day's operations:

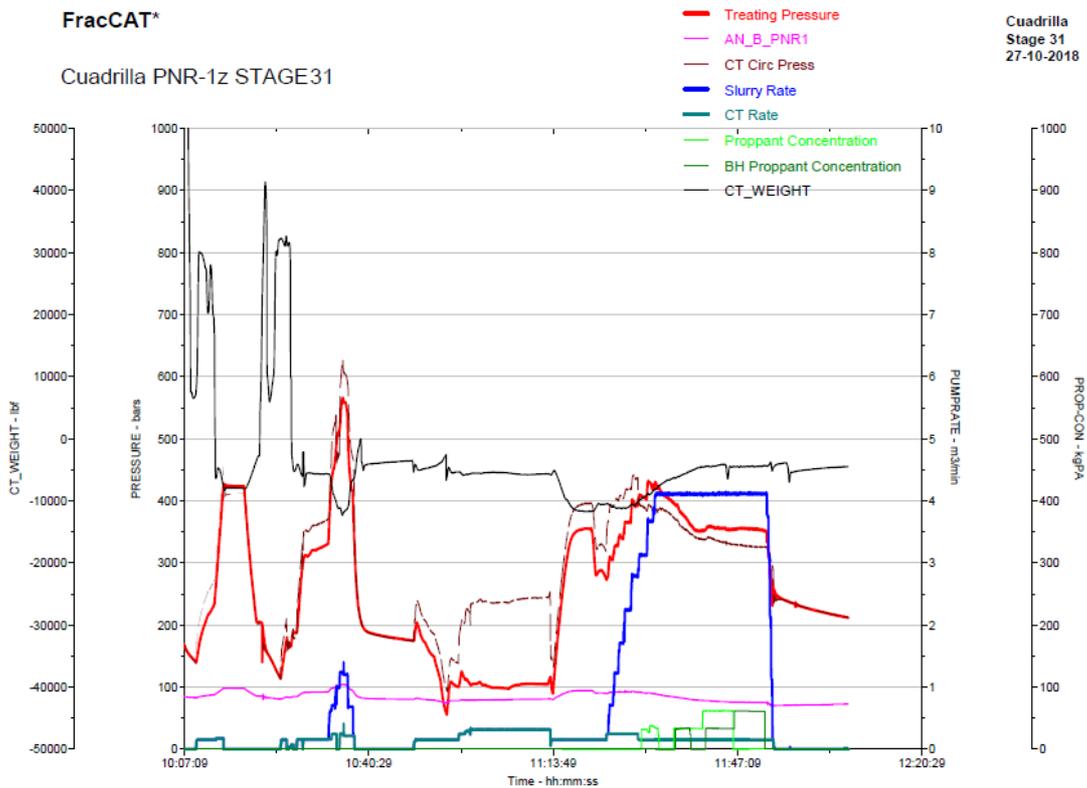
- 1x Diagnostic Injection test + 1x Main Frac into Stage 31
- Flow back performed – 9.18 m<sup>3</sup>
- Induced seismicity at:
  - 11:55:25 – M<sub>L</sub> = 0.78 [Red] - Trailing
- No red line boundary breached

## Injection Summary

### Stage 31

Injection Depth m (RT)	Volume (fluid m3, proppant tonne)	Fluid System	Additives (type, mass kg, %)
-2840.71 M MDRT	Slickwater Frac (111.7 m3 & 2.4 T)	Slickwater	B528 Friction Reducer, Slickwater Frac – 27 kg – 0.02 %
-2335.78 M TVDRT			

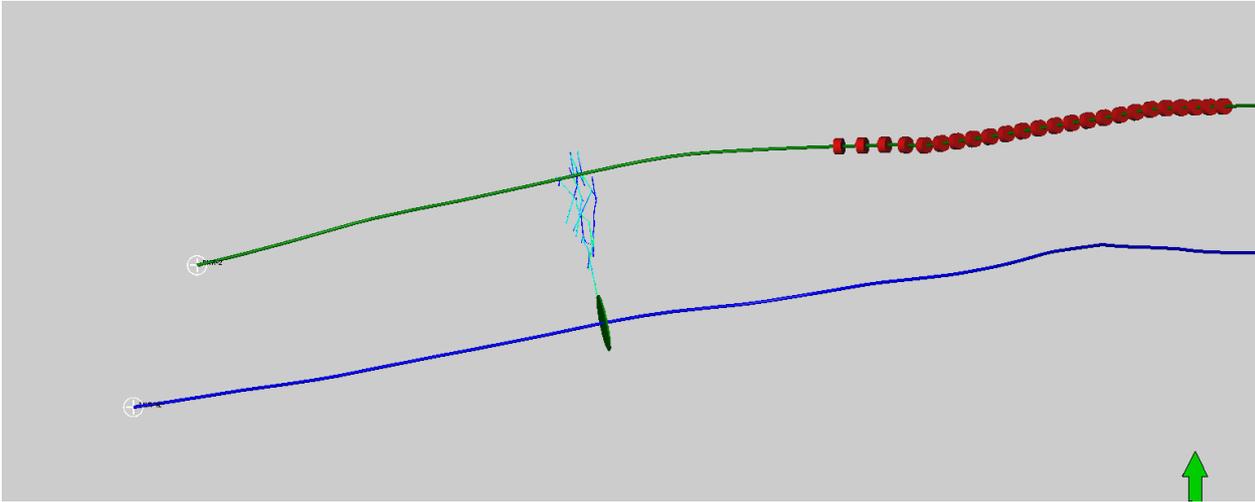
## Injection Chart



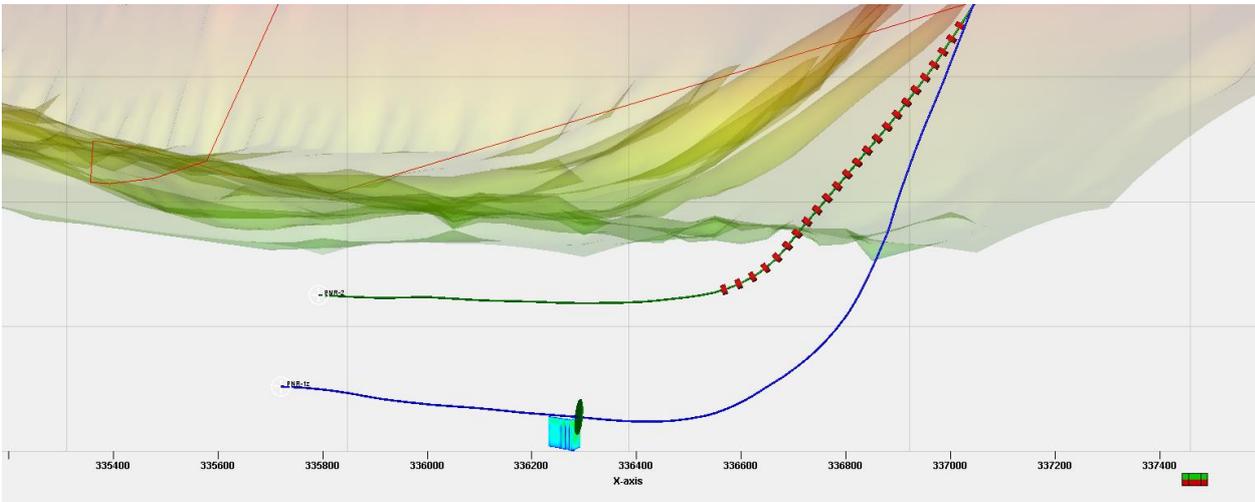
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Pumping Time:  
1) 27/10/2018 11:23:50 – 27/10/2018 11:53:41

### Fracture Growth

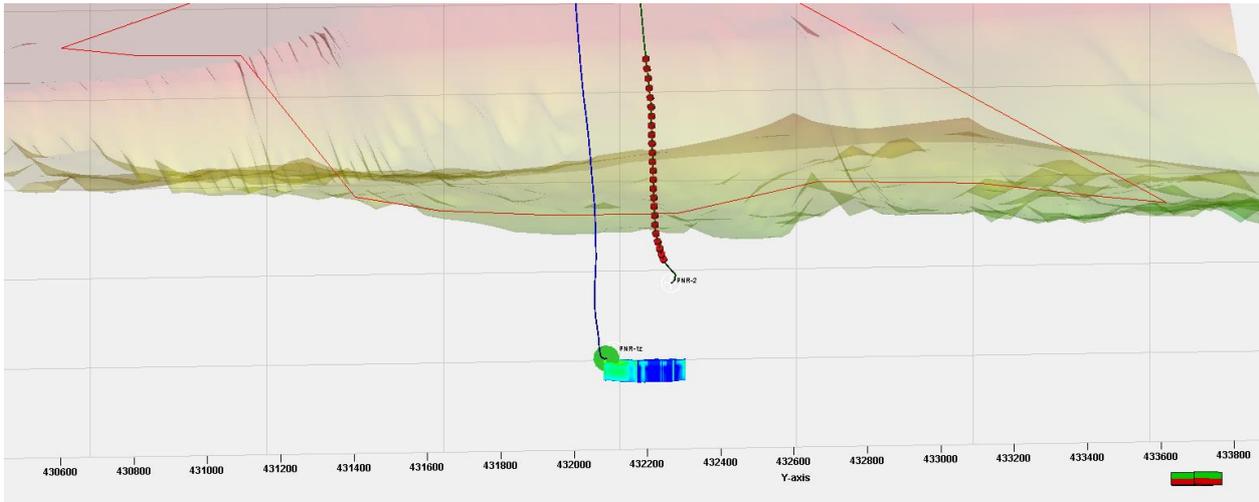


- Map View, scale north bar



- X-section due north

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- X-section due east
- Max hydraulic frac half length: 218.32 m
- Hydraulic frac height at well: 46.99 m

### Well Integrity Status

- No change

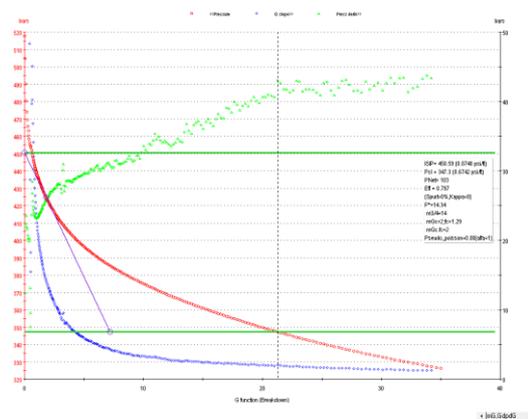
### Induced Seismicity of Note

- 27/10//2018 11:55:25 =  $M_w = 0.61$  &  $M_L = 0.78$

### Update to Stress Magnitude

No update to stress magnitude as closure was not observed

- $S_{Hmin} = 0.0152$  MPa/m



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