

Beatrice Alpha / Saltire - Decom success story



Oil & Gas Authority

Conversion to NNA Achievement

- Beatrice & Saltire assets were successfully transitioned to NNA status (not normally attended) in 2018, prior to P&A.
- Integration of new technologies/digitalization elements have permitted reduced post-CoP running costs, significantly well below industry guidance.
- This reduced cost allows time to learn from industry and plan decommissioning effectively with minimum impact on total decom spend.
- NNA equipment installed provides remote well monitoring and infrastructure monitoring until such time P&A and the remaining decommissioning activities are executed.
- The technologies provide the onshore NNA support team with real-time, digital monitoring dashboards in order to remotely monitor the assets in a timely and safe manner.

OGA Decom Team comments

- A great example of innovative thinking, utilising existing technologies, to significantly reduce post-CoP running costs.
- An area which can be easily replicated by other Operators to allow timely reduction of post-CoP running costs.

Key facts

Post CoP running cost evolution for both platform is shown below:

Beatrice Alpha: 89% reduction in cost

- Warm Suspension – Fully Live– 43% of pre-CoP running cost
- Warm Suspension –Live Wells (Temporary Plugged) –Normally Not Attended Facility– 11% of pre-CoP running cost

Saltire Alpha: 82% reduction in cost

- Warm Suspension –Fully Live- 40% of pre-CoP running cost
- Warm Suspension –Live Wells (Temporary Plugged) –Normally Not Attended Facility-18% of pre-CoP running cost



Beatrice Alpha



Remote monitoring example