

30th ROUND

POTENTIAL AWARDS

BY BLOCK

Block(s)*	Licence Administrator*	Partners	Obligations*	
			Firm	Contingent; Drill or Drop (D/D)
3/4g & 3/5 (Part)	Total E & P		<i>Merge</i>	
3/8g (Part)	Decipher Developments		<i>Straight to Second Term</i>	
9/5c (Part), 9/10 (Part) & 10/6 (Part)	Equinor UK		<i>Merge</i>	
9/9f, 9/10 (Part), 9/14d & 9/15c (Split)	BP		1 Firm Well	
9/9g, 9/13g & 9/14c	Apache		Reprocess 3D	D/D
9/15c (Split)	Apache		Reprocess 3D	D/D
9/15c (Split)	Equinor UK		<i>Straight to Second Term</i>	
9/18f (Part)	Apache		Reprocess 3D	D/D
9/21b (Part), 9/22c & 9/26b (Part)	Legend Petroleum		Obtain & Reprocess 2D & 3D; Shoot CSEM	D/D
9/23a (Part)	Ithaca Energy		Obtain & Reprocess 3D	D/D
9/24e (Part)	Maersk		<i>Straight to Second Term</i>	
13/21c	Chevron North Sea		Reprocess 3D	D/D
13/23c	I3 Energy		1 Firm Well	
13/30c & 14/26d	Tangram Energy		Obtain & Reprocess 2D & 3D	D/D
14/18c	Mytilus		Obtain & Reprocess 3D	D/D
14/19c	Actis Oil & Gas			D/D
14/20a (Split)	Azinor Catalyst	Dyas UK	<i>Merge</i>	
14/20a (Split)	Parkmead		Obtain 3D	D/D
14/23, 14/24, 14/28 & 14/29 (Split)	Chevron North Sea	Equinor UK	Obtain 3D	D/D
14/29 (Split) & 14/30d (Part)	EnCounter Oil		Reprocess 3D	D/D
15/17c & 15/18c	Azinor Catalyst	Ping Petroleum		D/D
15/18d (Split), 15/19 (Split), 15/20d, 16/11b & 16/16	Equinor UK		Reprocess 3D	D/D
15/18d (Split) & 15/19 (Split)	United Oil & Gas	Swift Exploration	Reprocess 3D	D/D
15/28 (Part)	Zennor Pathway		Reprocess 3D	D/D
15/29c (Split), 21/2d, 21/3c, 21/3d & 21/4b (Split)	Zennor Pathway		Shoot 3D	D/D
15/29c (Split), 15/30c, 21/4b (Split) & 21/5b (Split)	Zennor Pathway		Reprocess 3D	D/D
15/29d	Mytilus		Obtain & Reprocess 3D	D/D
16/3e (Split)	Equinor UK	BP	<i>Merge</i>	
16/3e (Split)	Petrostars SPX		Obtain & Reprocess 3D	D/D
16/28d & 16/29e	Chrysaor North Sea		1 Firm Well	
21/1b & 21/6a (Part)	Summit Exploration and Production		Reprocess 3D	D/D
21/5b (Split)	Zennor Pathway		<i>Merge</i>	
21/9c, 21/10c, 21/14a & 21/15	Apache			<i>Contingent; New Shoot seismic; D/D</i>

21/28b (Part)	Carrick Resources	Energy Specialist Partners	<i>Straight to Second Term</i>	
22/1b	Chevron North Sea	Spirit Energy Resources		
22/3, 22/4b, 22/8 (Split) & 22/9b	Chrysaor North Sea		Shoot 3D	D/D
22/6b	Apache			<i>Contingent; New Shoot seismic; D/D</i>
22/7b	Shell		Reprocess 3D	D/D
22/8 (Split)	Shell		Obtain 3D 1 Firm Well	
22/10b & 23/6	Equinor UK	Shell	1 Firm Well	
22/11b, 22/12d (Split), 22/16 (Part) & 22/17c	Nautical Petroleum	Zennor North Sea, Dyas UK	Reprocess 3D	D/D
22/12d (Split)	Shell		Obtain 3D 1 Firm Well	
22/12e & 22/13d (Split)	Shell		Obtain 3D	D/D
22/13d (Split) & 22/18d	Nautical Petroleum	Zennor North Sea, Dyas UK	Obtain & Reprocess 3D	D/D
22/14c	Summit Exploration and Production	Ping Petroleum	Reprocess 3D	D/D
22/15d & 23/11b (Split)	Chrysaor North Sea			D/D
22/19f	Cluff Natural Resources		Obtain 3D	D/D
22/24f (Split) & 22/25c (Split)	ENI UK	Mitsui E & P, Serica Energy		D/D
22/24f (Split) & 22/25c (Split)	Cluff Natural Resources		Obtain 3D	D/D
22/24f (Split)	BP	Zennor North Sea	<i>Straight to Second Term</i>	
22/29d & 22/30d	Maersk Oil	BP	Obtain & Reprocess 3D	D/D
23/11b (Split) & 23/16e	Equinor UK	Shell		D/D
23/21b	Summit Exploration and Production	Serica Energy	Reprocess 3D	D/D
23/22b	Chrysaor North Sea		Obtain 3D	D/D
23/26e (Part) & 30/1a (Split)	Soliton Resources		Obtain 3D	D/D
28/5, 28/10 (Split), 29/1e & 29/6	Shell	Spirit Energy Resources	Shoot 3D Reprocess 3D	D/D
28/8b (Part) & 28/9c (Split)	EnCounter Oil		Obtain & Reprocess 3D	D/D
28/9c (Split)	Premier Oil	Nautical Petroleum, Molgrowest, Dyas UK	<i>Straight to Second Term</i>	
28/9d (Part)	Premier Oil	Nautical Petroleum, Dyas UK	<i>Straight to Second Term</i>	
28/10 (Split)	Nautical Petroleum	Molgrowest	Obtain & Reprocess 3D	D/D
28/20, 29/16, 29/17, 29/18 & 29/19 (Part)	Petrogas E & P	Dyas UK	Obtain 3D	D/D
29/5e	BP	Ithaca Energy		D/D
29/7b	Corallian Energy		Obtain & Reprocess 3D	D/D
30/1a (Split)	Chrysaor North Sea	Dyas UK	<i>Straight to Second Term</i>	
30/1a (Split) & 30/2e (Part)	Ithaca Energy	Zennor North Sea	Obtain 3D	D/D
30/2f & 30/3d	Corallian Energy		Obtain & Reprocess 3D	D/D
30/7d & 30/8	ConocoPhillips	ENI, Chrysaor	1 Firm Well	

30/12c (Part), 30/13c (Split), 30/17h & 30/18c	Parkmead	Serica Energy, Zennor North Sea, Calenergy	Shoot 3D Obtain & Reprocess 3D	<i>1 Contingent well</i>
30/13c (Split)	ConocoPhillips	ENI, Chrysaor	<i>Straight to Second Term</i>	
30/14b	Faroe Petroleum			D/D
30/19c (Part)	Parkmead	Serica Energy, Zennor North Sea, Calenergy		D/D
42/13b, 42/17 & 42/18	Tangram Energy		Obtain 2D & 3D	D/D
42/14 & 42/15b	Cluff Natural Resources		Reprocess 2D & 3D	D/D
42/20a, 43/16 & 43/17a	Actis Oil & Gas			D/D
42/30d & 43/26c	Bridge Petroleum			D/D
43/2 (Part)	Ardent Oil	Simwell Resources, Horizon Energy Partners		<i>Contingent; New Shoot seismic; D/D</i>
43/7 & 43/8	Cluff Natural Resources			<i>Contingent; New Shoot seismic; D/D</i>
43/10, 43/15, 44/6, 44/7, 44/8b, 44/11d, 44/12d & 44/12e	Neptune E & P	Spirit Energy North Sea, Spirit Energy Southern North Sea	Reprocess 2D	<i>Contingent; New Shoot seismic; D/D</i>
43/14 (Part)	Spirit Energy North Sea	Third Energy Offshore	<i>Straight to Second Term</i>	
43/14 (Part)	Spirit Energy North Sea	Neptune E & P, Spirit Energy Southern North Sea	Obtain & Reprocess 3D	D/D
43/23 & 43/24b	Actis Oil & Gas			D/D
44/9b	Actis Oil & Gas		Obtain 3D	D/D
47/2d, 47/3f, 47/7 (Part) & 47/8f (Part)	Actis Oil & Gas			D/D
47/10d (Split) & 47/15c (Split)	Burgate Exploration & Production		Obtain & Reprocess 3D	D/D
47/10d (Split) & 48/6d (Part)	Parkmead	Cluff Natural Resources		D/D
47/15c (Split) & 48/11d	OK Energy (North Sea)		Obtain & Reprocess 3D	D/D
48/8b	Cluff Natural Resources		Obtain 3D	D/D
48/11c & 48/12b	IOG North Sea		Reprocess 3D 1 Firm Well	
48/16 & 48/17d	OK Energy (North Sea)		Obtain 3D	D/D
48/18b & 48/19b	OK Energy (North Sea)		<i>Straight to Second Term</i>	
48/20c	Tangram Energy		Obtain & Reprocess 2D & 3D	D/D
48/24a	IOG North Sea		Reprocess 3D	D/D
53/1b	IOG North Sea		Reprocess 3D	D/D
53/8 (Part), 53/9 (Part), 53/13 (Part) & 53/14 (Part)	ENI UK		Obtain & Reprocess 2D Obtain 3D	D/D
110/3b	Reach Coal Seam Gas			<i>Contingent; New Shoot seismic; D/D</i>
110/5	Burgate Exploration & Production		Obtain 2D	<i>Contingent; New Shoot seismic; D/D</i>
113/27e (Part)	Burgate Exploration & Production		Obtain & Reprocess 3D	D/D
113/28 (Part) & 113/29 (Part)	Reach Coal Seam Gas		<i>Straight to Second Term</i>	

113/29 (Part)	Reach Coal Seam Gas			D/D
204/5c	Siccar Point Energy		<i>Merge</i>	
204/8, 204/9c, 204/10c, 204/13, 204/14d & 204/15	Siccar Point Energy	Shell	Obtain 3D	<i>Contingent; New Shoot seismic; D/D</i>
204/12	Shell		<i>Merge</i>	
204/18c	Shell		Obtain 3D	D/D
205/5c (Part), 206/1c, 213/30 (Part), 214/26 (Part), 214/27b, 214/28a & 214/29 (Part)	Total E & P	SSE E & P, Ineos E & P	Reprocess 3D	D/D
205/12	Parkmead		Reprocess 3D	<i>Contingent; New Shoot seismic; D/D</i>
205/14 (Part) & 205/19	Spark Exploration		Reprocess 3D	D/D
205/25	Chrysaor North Sea		Shoot 3D	D/D
206/5 (Split) & 206/10a (Part)	Marque Oil & Gas		Obtain & Reprocess 3D Shoot 3D	D/D
206/5 (Split), 208/18a (Split), 208/19 (Split), 208/20, 208/22 (Split), 208/23, 208/24 (Split), 208/26, 208/27 (Split) & 214/30c (Split)	BP	Shell	Shoot 3D	D/D
206/5 (Split) & 214/30c (Split)	Total E & P	SSE E & P, Ineos E & P		D/D
206/11d & 206/16a	Spark Exploration		Reprocess 3D	D/D
207/1c, 207/2, 207/3, 208/24 (Split), 208/25, 208/27 (Split), 208/28, 208/29 & 208/30	BP	Shell	Shoot 3D	D/D

208/1a (Split), 214/5b (Split), 216/30 (Part) & 217/26 (Part)	Total E & P	Nexen Petroleum, Ineos E & P	Reprocess 2D Shoot 3D	D/D
208/1a (Split), 208/6, 214/4b (Part), 214/5b (Split), 214/9b, 214/10b & 214/14 (Part)	Total E & P	Nexen Petroleum, Ineos E & P	Obtain & Reprocess 3D	D/D
208/11 & 214/15 (Part)	Athena Exploration		Obtain 3D	D/D
208/14, 208/18a (Split) & 208/19 (Split)	Athena Exploration		Obtain 3D	D/D
208/21 (Part), 214/22 (Part), 214/23, 214/24 & 214/25	Total E & P	SSE E & P, Ineos E & P	Reprocess 3D	D/D
210/19, 210/20a, 210/24d (Part) & 210/25b (Part)	Equinor UK		Obtain 3D	D/D
210/24d (Part)	Dana Petroleum	Cieco Exploration and Production	<i>Straight to Second Term</i>	
211/22d (Part), 211/27f (Part) & 211/28 (Split)	Bridge Petroleum			D/D
211/23c (Part)	Tangram Energy		Obtain & Reprocess 2D & 3D	D/D
211/28 (Split)	Tangram Energy		Obtain & Reprocess 2D & 3D	D/D
211/29f (Part) & 211/30 (Part)	Equinor UK	Esso Exploration and Production, Spirit Energy Resources	<i>Straight to Second Term</i>	

* Block(s) and Licence Administrator: subject to clarification

*Obligations: Only the main Obligations are stated

(Split): Blocks split as a way of dealing with the differing prospectivity focus of competing Applications

(Part): Part Blocks are those where a Company has only requested a portion of the available Block