

Competitive well delivery

Welcome address

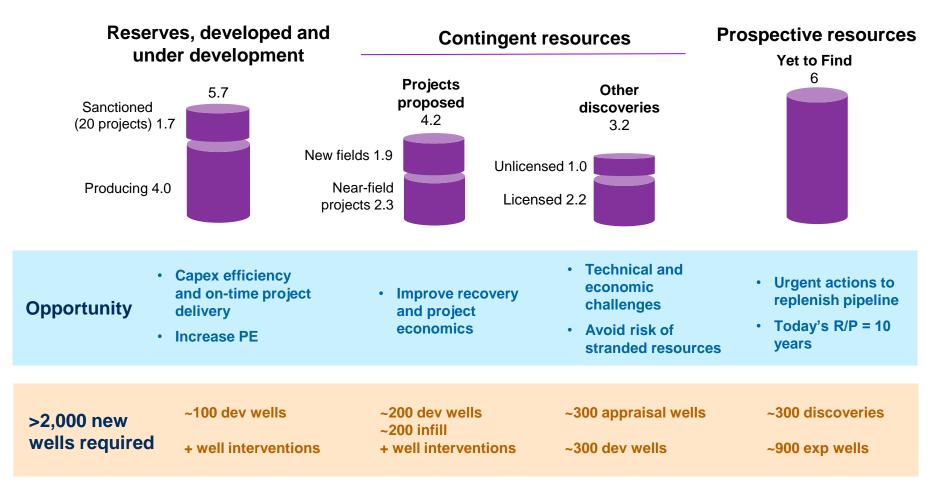
Dr Andy Samuel Chief Executive

November 2017

Size of the prize



OGA UKCS Reserves and Resources Report (end of 2016, bn boe)

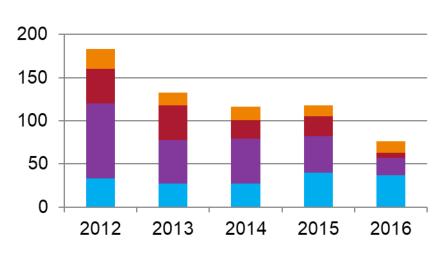


Source: OGA

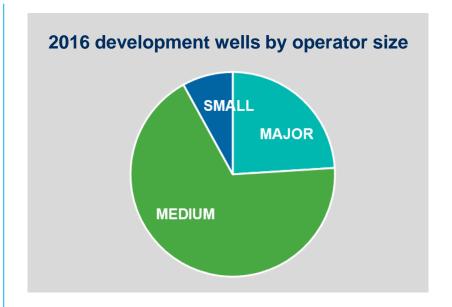
Drilling activity



Decline in well numbers



Exploration wells	fairly stable but low
Appraisal wells	74% reduction
Infill wells	halved so risks stranded reserves
Development wells	committed but coming to end



What is needed?

Events like today

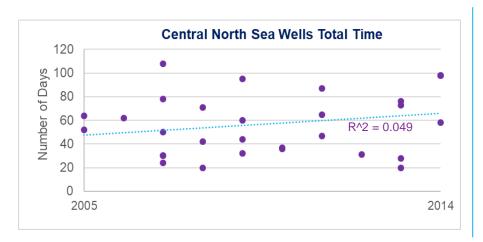
Cross-industry initiatives

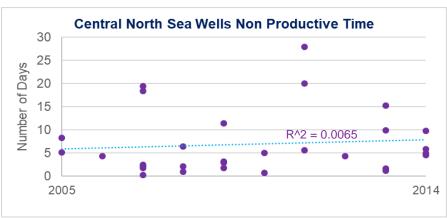
Sharing of operators past experience and new best practices

Source: OGA

Well costs









Source: OGA-commissioned report

Thoughts on halving the cost



Contracting strategies

Fit for purpose well design construction and execution best practices

Transformational technologies

May have reached limit of savings - or may have irreversible negative impact on rig market

Still potential for industry to collaborate around campaigns, sharing risk and cost

EG. ALPHA & GE
Cheviot functional tender,
fully integrated solution

♠ Alpha Petroleum

Well designs optimised for cost reduction/ value e.g. high angle infill

Efficient processes, e.g. offshore cuttings treatment

Focus on reduction in NPT required

EG. APACHE FORTIES
Low-cost infill wells to target
<1mmboe accumulations

Apache

Good collaboration between operators to develop new technology

EG. OGTC call for ideas



Conclusions





To fully deliver MER UK industry needs to focus on well delivery, efficiencies, and transformational technologies



OGA to issue data-rich report with suggested actions in coming months



OGA will continue to use stewardship process to work closely with operators on upcoming plans



OGUK-led wells forum vital, OGA keen to fully support





Thank you