



NSTF - Wells Task Force

Attendees:

7th March 2024

Doris Reiter, bp
Brenda Wyllie, North Sea Transition Authority
Anastasia Bird, bp
Ricardo Gobin, bp (on behalf of Tom Fuller)
Maurice Thomson, Harbour Energy
Christian Shields, Repsol
Ian Ferguson, Shell
Peter Wilson, Valaris
Alastair Bisset, North Sea Transition Authority
Keith Hogg, North Sea Transition Authority
Heather Woods, Net Zero Technology Centre

Apologies:

Tom Fuller, bp
Chris Wark, CNRL
Keith Wise, OEUK
Marian Bruce, North Sea Transition Authority (Secretariat)

Introduction and Update

- Roundtable of introductions

Task Group Updates

Decommissioning

- Had first meeting of 2024 at the end of January which was used to review the 2024 agenda topics. The next meeting will be held in March to review skills shortage and demand in the decom area. Learnings from that will be shared with the wider group.
- The decom group will be attending quite a few events in the first half of 2024: SPE 'Well Decom 101' in April; Decom Week in May, and the SPE Well Decom conference in June. Will take back key messages to share with the steer group.
- Hoping to have HSE focal point for Well Engineering & Ops at a 2024 WDSG meeting to share on any well integrity concerns or initiatives/plans they want



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to highlight to industry, and also to be available to respond to any queries that might come from the group on Wells HSE matters.

- The decom group are also engaging with NSTA CCS team to get visibility of key challenges/opportunities regarding legacy wells for CCS and see if there is a linkage between the WDSG and the newly formed (or being formed) CCS industry task group, to collaborate on guidance/clarity for the wells aspects of this.
- The data visibility dashboard has been recently updated to include decom data from 15 operators. This will be updated again later in 2024 with 2023 data. Hope that it will open up opportunities on campaigning.
- Workgroup membership: suggestion for more rig provider and operator companies to join.
- **Actions:**
 - Doris/Brenda: feedback to Chris and Alastair on CCS information from the next NSTF meeting
 - Share [link](#) to the data visibility dashboard with your well and decom colleagues.
 - Alastair / Chris to follow-up with Ian Ferguson on support that could be provided from Shell.

Right Scoping Group

- The output from the 2023 SNS workshop will be published on the OEUK website very soon and will be available to anyone to download (not just OEUK members).
- 2 workshops will be held this year: 1) Drilling Focussed in May and 2) Completion focussed in November. Ian has asked the group to provide any ideas for the workshops (via Microsoft Form) to allow the group to help shape these workshops.
- Looking at the delivery of subsea wells from a jack-up.
- Group are waiting for the wells insight data from the NSTA stewardship survey to get an understanding of activity levels in 2025 and 2026
- Great feedback provided on the workshops, and inclusion of a technical writer has allowed the output of the workshops to be shared in an efficient and concise manner.
- Workgroup membership: generally healthy, however, would be good to get another representative from Harbour Energy.
- **Actions:**
 - Share link to SNS output once shared via OEUK.
 - Group to provide feedback to Ian on any ideas for this years workshops.



- o Maurice to provide suggestion for new Harbour Energy representative.

Efficient Well Operations

- Micro KPIs workshop scheduled for 11th May, main aim is to agree definitions so when comparing KPIs across the North Sea we are all talking about the same thing. Understand the top 5 most valuable KPIs, gather case histories, systems overview, enabling technology and collaboration and data sharing.
- Second workshop will be to agree what is most efficient for rig intake for the North Sea and identify rig sharing opportunities.
- Confirm the definition of 'rig sharing'. Is this rig scheduling / sequencing / planning; or rig sharing with all service companies that come with it.
- Need to understand the supply and demand in the North Sea, concern that there may be no rigs available.
- NSTA actively engage with supply chain and rig availability. Can review the activity data that is being submitted in next 3 years and will review P&A vs. ambition for CCUS to understand any supply and demand risks.
- Seeing a drop off of development drilling, if not enough activity in the North Sea the rigs and vessels will move away.
- NSTA are kicking off a project to review a well decom plan to try to enable rig sharing campaign opportunities. Alastair will share an update on this project at the next quarterly meeting.
- Political situation brings additional uncertainty, therefore rig sharing becomes more important. Even with fiscal uncertainty, this is an area where industry can help itself.
- Norway is a great example; UK should be able to do similar. Exploration and Decom wells are least challenging to action rig sharing.
- Workgroup membership: more rig contractors to join the group would be good.

Improving Partnerships

- Limited progress since last meeting, pulling together case studies on rig acceptance.
- Brenda thanked Pete for all the work on this group, suggested introducing a company that already has a functioning model, perhaps Equinor.
- Workgroup membership: Pete requested a co-chair or industry representative from an operator.

Reservoir and Wells Optimisation

- Realised the overlap with ICoTA and RWOT group. RWOT to help shape future ICoTA extended lunch and learns e.g. surveillance for rate adding interventions and reservoir understanding.



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- Workshops planned for this year include: DHSV/Storm choke to discuss systems, reservoir optimisation with focussed interviews held with operators.
- Will work with NSTA to shape next year's stewardship data categories e.g. split out add perfs and reperf to provide more data granularity.
- Brenda / NSTA meet regularly with HSE to look at safety critical backlog and challenge on POB with intervention workshops.
- Workgroup membership: New members have joined; the committee is healthy and keen to learn and share.

AOB

- Exciting and action packed 2024, keep the energy up.
- Ben Heidenreich (Harbour Energy) will need to step down from supporting the Wells Task Force. Doris and Brenda would like to thank Ben for all the support over the years and welcome Maurice Thomson to the group.
- **Action:** Anastasia and Heather to review the company attendance at each workgroup and understand where the gaps are to identify if other company representation would be value added.

2024 Wells Task Force Calendar

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Wells Task Force Doris Reiter, bp Brenda Wyllie, NSTA		★ 05 FEB (M) 2024 Goals	★ 07 MAR (M) Quarterly Wells Task Force update meeting			06 JUN (M) Quarterly Wells Task Force update meeting			04 SEP (M) Quarterly Wells Task Force update meeting		13 NOV (M) Quarterly Wells Task Force update meeting	
Events Other		★ 08 FEB (M) Community Engmnt.		23-24 APRIL (C) OWI Well Intervention	20-24 MAY (C) Decom week 28-29 MAY (C) DEVEX	5-6 JUN (C) SPE Well Decom					NOV (W) Topsides UK NOV (W) OEUK Decom Conference	
Right Scoping Ian Ferguson, Shell					MAY (W) Drilling Workshop			JUL-AUG (M) Collate Output			NOV (W) Completion Workshop	
Efficient Well Ops Tom Fuller, bp		★ 28 FEB (M) 2024 Group focus			11 MAY (W) Micro KPIs	JUNE (W) Rig intake best practices			17 SEP (M) Productive time trends deep dive		05 NOV (M) Rig sharing opportunities	
Improved Partnerships Pete Wilson, Valaris			MAR-APR (M) Data gathering for Rig Collaboration		MAY (W) Rig Collaboration			JUL-AUG (M) Collate Case Studies		OCT (W) Vessel Collaboration		
Reservoir & Wells Opt Christian Shields, Repsol				APR (M) Storm Choke Alternatives Pt1	MAY (M) Storm Choke Alternatives Pt2	JUN (W) Reservoir Management Workshop		AUG (M) Actions from Well Insights			NOV (W) Workshop 2	
Decom Group Chris Wark, CNR			25 MAR (M) Skills Shortage	APR (W) SPE 'Well Decom 101'	27 MAY (M) Regulator engagement		29 JUL (M) Technology Update		30 SEP (M) Tree/wellhead type & tooling alignment		25 NOV (M) Benchmarks, budgets, 2025 planning	

★ Complete (W) – Workshop (M) – Meeting (C) - Conference